

Proposed Bison Project



Respecting the Environment

Our facilities are designed, constructed and operated in compliance with all applicable laws and regulations, and to minimize risks to the public, the environment and our employees.

We respect the diverse environments and cultures in which we operate. We work diligently to minimize adverse environmental impacts from our activities, while upholding our responsibility to meet today's strategic energy demands. Our goal is to conserve environmental resources and re-establish the essential physical and biological characteristics of the environment.

The Project will traverse primarily agricultural lands; therefore, considerable focus will be placed on the handling, conservation and reclamation of the soils and vegetation to ensure the land's equivalent capability is maintained. Great care and planning will be taken to minimize and avoid impacts to the environment, including rare or endangered species, habitat and significant water crossings.

About TransCanada

TransCanada is a leader in the responsible development and reliable operation of North American energy infrastructure including natural gas pipelines, power generation and gas storage facilities. Our network of wholly owned pipelines extends more than 36,500 miles, tapping into virtually all major gas supply basins in North America.

TransCanada is also one of the continent's largest providers of gas storage and related services with approximately 370 billion cubic feet of storage capacity. We're focused on optimizing our pipeline network by connecting new supply, providing better access to markets and introducing competitive and innovative approaches to meeting customer needs. We also own, control or are developing interests in approximately 10,900 megawatts of power generation in North America. In addition, TransCanada has significant pipeline infrastructure for the distribution of oil in North America and is actively developing wind power generation projects. For more information, visit www.transcanada.com.

Contact Us

We recognize the importance of incorporating public input into our project plans. We believe that through consultation with landowners, communities and other interested stakeholders, we can address questions and concerns and integrate important public input into our activities. We share project information and gather input throughout the planning phase and incorporate feedback into our project design and implementation as appropriate.

For more information, please call us toll free at 1.877.807.9595 or e-mail us at: bison@transcanada.com

Alternatively, you can write to us at:

Bison Pipeline LLC
P.O. Box 6130
Broomfield, CO
80021

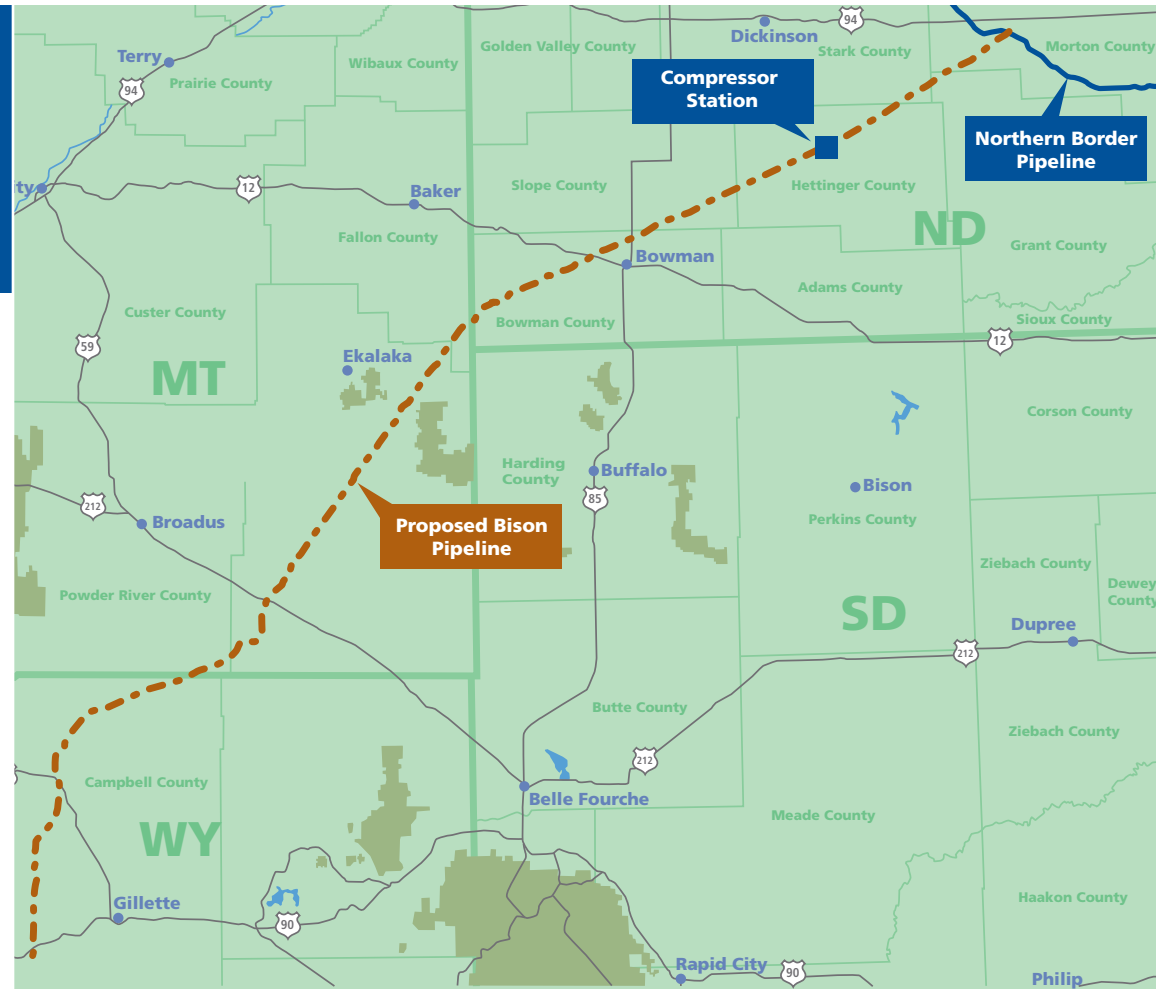
Project Web page:
www.bisonpipelinellc.com

Proposed Bison Pipeline Project



Bison Highlights

- Approximately 302 miles of 30-inch diameter natural gas pipeline
- Will move gas northeastward from the Powder River Basin connecting the Dead Horse Region near Gillette, Wyoming to the Northern Border Pipeline Company system for delivery into the Midwest market
- System will have one compressor station and two meter stations. The Project's design capacity is approximately 477 MMcf/d with potential expandability of up to approximately 1,000 MMcf/d



Bison Pipeline LLC (Bison), wholly owned by a subsidiary of TransCanada Corp. (TransCanada), is proposing to construct the Bison Pipeline Project (Project), an interstate natural gas pipeline designed to transport gas from the Powder River Basin to the Midwest market. The Project is being proposed to provide producers in the Powder River Basin with additional natural gas pipeline capacity to access and meet the increasing natural gas demand of the Midwest market.

The Project will consist of approximately 302 miles of 30-inch diameter natural gas pipeline and related pipeline system facilities that will extend northeastward from the Dead Horse Region near Gillette, Wyoming through southeastern Montana and southwestern North Dakota where it will interconnect with Northern Border Pipeline Company's (Northern Border) pipeline system near Northern Border's Compressor Station No. 6 in Morton County, North Dakota.

The Project's design capacity is approximately 477 million cubic feet per day (MMcf/d) with potential expandability of up to approximately 1,000 MMcf/d. The proposed in-service date for the Project is November 15, 2010.

Regulatory Process & Status

The Federal Energy Regulatory Commission (FERC) approves and regulates interstate natural gas pipelines such as Bison's Project. Bison has secured natural gas shipper's support and is proceeding with the necessary regulatory applications. Input from stakeholders and participating agencies is being sought as a part of the regulatory process. The company is also conducting an extensive public consultation process.

Bison has filed an application with the FERC for a Certificate of Public Convenience and Necessity (Certificate) which will grant Bison the right to construct, own and operate the pipeline. FERC will review the application, potential environmental impacts as well as landowner and other stakeholder concerns prior to issuing the Certificate.

Your Safety, Our Integrity

The safety of the public and our employees is our top priority. We will meet or exceed industry and government standards that have been designed to ensure public safety. Our commitment is reflected in the design and construction of our facilities, as well as in our operating and maintenance practices.

Our pipeline maintenance activities include regular aerial patrols, internal pipeline inspection using specialized electronic inspection tools and cathodic protection systems. The pipeline is continuously monitored using state-of-the-art supervisory control and data acquisition (SCADA) and leak detection systems.

We maintain an ongoing public awareness program to keep the lines of communication open with our neighbors about our facilities and how to live and work safely around pipelines. As part of this program, we involve local emergency response agencies to ensure there is an understanding about the specifics of our pipeline, which will lead to the safe and effective response in the unlikely event of an incident.

Proposed Project Timeline

2008

- Solicited industry support and conducted binding open season
- Filed a request to open a National Environmental Protection Act pre-filing proceeding and prepared and filed environment information
- Initiated public consultations with stakeholders
- Initiated environmental field studies along with engineering design
- Hosted open house events as part of ongoing public consultation activities
- Continued route refinement
- Participated in the FERC environmental scoping meetings

2009

- File FERC certificate application
- Prepare and file various environmental and other permit applications with permitting authorities
- Participate in public hearing processes associated with the Federal regulatory application
- Regulatory review, approval and permitting
- Initiate easement acquisition

2010

- Begin construction after receiving regulatory approvals
- Complete construction
- The proposed in-service date is November 15, 2010

