

Alberta System - NOVA Gas Transmission Ltd.

**APPLICATION FOR SERVICE:
 NEW or MODIFIED RECEIPT MEASUREMENT FACILITY**

APPLICATION DATE: _____

CUSTOMER INFORMATION

Company Name	
Address	
Telephone / Fax No.	

Commercial / Marketing Information	
Contact Name	
Telephone No.	
Email Address	

Technical / Engineering Information	
Contact Name	
Telephone No.	
Email Address	

RECEIPT INFORMATION

PART 1: RECEIPT STATION INFORMATION

Type of Request (please indicate an "x")

- New Receipt Station
- Existing Station - Producer Tie-In
- Existing Station - Capacity Expansion
- Existing Station - Other Modifications

Receipt Station Purpose (please indicate an "x")

- Production
- Interconnection

If New Station: Suggested Receipt Station Name _____
 Preferred New Receipt Station Legal Location _____

If Existing Station: Receipt Station Name _____
 Receipt Station Legal Location _____

Request for Plant Signals? Yes No

Requested In-Service Date: _____

Customer Flow ($10^3 \text{ m}^3 / \text{d}$):

	Minimum Flow	Maximum Flow	Average Flow
Current Flow			
Incremental Flow			
Total Flow			

Anticipated Commitment (Note: this is meant to provide intent; not deemed to be binding):

Volume ($10^3 \text{ m}^3 / \text{d}$)	
Primary Contract Term (years)	

Additional Comments: _____

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PART 2: UPSTREAM / PROCESSING INFORMATION

Plant Name	
Plant Legal Location	
Plant Operator	
Contact Name	
Telephone No.	

Plant Type (please indicate an "x" for the appropriate boxes)

- | | |
|---|--------------------------------------|
| <input type="checkbox"/> New plant | <input type="checkbox"/> Sour plant |
| <input type="checkbox"/> Existing plant | <input type="checkbox"/> Sweet plant |

Plant Capacities (10³m³/d):

Current Sales Capacity (if applicable)	
Expansion Capacity (if applicable)	
Total Sales Capacity	

PART 3: GAS QUALITY INFORMATION

Please forward wellhead analysis with this application. Failure to do so may result in a delay in on-stream or inappropriate facility construction.

The Gas Quality received at the NGTL station must meet or exceed the following NOVA Gas Transmission Ltd. Tariff specifications. Please confirm that the gas will conform with:

Gas Composition	Tariff Specs	Level Expected
Hydrocarbon Dew Point	-10 °C	
Hydrogen Sulphide	23 mg/m ³	
Total Sulphur	115 mg/m ³	
Carbon Dioxide *	2%	
Water Vapour **	65 mg/m ³	
Water Dew Point (pressure > 8275 kPa)	-10 °C	
Temperature	49 °C	
Oxygen	0.4%	
Gross Heating Value	36 MJ/ m ³	

**Gas received shall not contain more than two (2) percent by volume of carbon dioxide unless a valid Service Agreement and Schedule of Service under Rate Schedule CO2 is executed by Customer and in effect at such Receipt Point*

*** Gas received shall not contain more than forty-eight (48) milligrams of water vapour per one (1) cubic metre if a valid Service Agreement and Schedule of Service under Rate Schedule CO2 is executed and in effect at such Receipt Point*

Are there any connected sources of gas, prior to blending or processing, with H₂S levels in excess of NOVA Gas Transmission Ltd. Tariff limit of 16ppm? Yes No

If the request meets the criteria for the installation of automated sour return equipment, would you like NGTL to estimate the cost to install the equipment? Yes No

Will you be constructing any of the following?

	Yes	No	N/A
H ₂ S removal facilities			
CO ₂ /N ₂ removal facilities			
C ₂ /C ₃ stripping facilities			

