



Foothills Pipe Lines Ltd.

SUN LIFE PLAZA
300, 112 FOURTH AVENUE S.W.
CALGARY, ALBERTA T2P 0H3

MAIN NUMBER: (403) 294-4111

Mr. M.L.Mantha
Secretary
National Energy Board
444 - Seventh Avenue S.W.
Calgary, Alberta
T2P 0X8

October 1, 2003

Dear Mr. Mantha:

**Re: Foothills Pipe Lines Ltd ("Foothills")
Phase I Gas Transportation Tariff Revisions**

Enclosed for filing with the National Energy Board are twenty (20) copies of revisions to Foothills' approved tariff. A black-lined version has been included for ease of reference. Revisions are on Sheets 803,804 and 806 and do not represent material changes to the Tariff.

The entire Section from Sheet 800 to 807 is included for ease of inclusion under the appropriate tab, Index of Service Agreements, Firm Service.

Should you have any questions, please contact the undersigned at (403) 294-4408.

Yours truly,

Steven Jakymiw
Advisor, Regulatory Affairs

Encl.



**INDEX OF SERVICE AGREEMENTS, FIRM SERVICE
ZONE 6**

SHIPPER	ASSIGNEE	MAXIMUM DAILY RECEIPT QUANTITY (10⁶m³)	SERVICE AGREEMENT END DATE	CAPACITY ASSIGNMENT END DATE
NOVA Gas Transmission Ltd.				
Caroline - Princess, Alberta		10.8300	2006 10 31	
Caroline - Alta./Sask. Border		35.8200	2006 10 31	
McNeill - Alta/Sask. Border		<u>4.3868</u>	2008 10 31	
		51.0368		
NOVA Gas Transmission Ltd.				
Caroline - Alta./Sask. Border		12.1200	2006 10 31	
Princess - Alta./Sask. Border		<u>10.8300</u>	2006 10 31	
		22.9500		



**INDEX OF SERVICE AGREEMENTS, FIRM SERVICE
ZONE 7**

SHIPPER	ASSIGNEE	MAXIMUM DAILY RECEIPT QUANTITY (10⁶m³)	SERVICE AGREEMENT END DATE	CAPACITY ASSIGNMENT END DATE
NOVA Gas Transmission Ltd.		13.4880	2006 10 31	
		<u>6.9300</u>	2003 10 31	2003 10 31
		20.4180		



**INDEX OF SERVICE AGREEMENTS, FIRM SERVICE
ZONE 8**

SHIPPER	ASSIGNEE	MAXIMUM DAILY RECEIPT QUANTITY (10⁶m³)	SERVICE AGREEMENT END DATE	CAPACITY ASSIGNMENT END DATE
Alberta Natural Gas Company Ltd		24.6557	2008 10 31	
		<u>6.9300</u>	2008 10 31	2008 10 31
		31.5857		



**INDEX OF SERVICE AGREEMENTS, FIRM SERVICE
ZONE 9**

SHIPPER	MAXIMUM DAILY RECEIPT QUANTITY (10⁶m³)	SERVICE AGREEMENT END DATE
Apache Canada Ltd.	1.0034	2008 10 31
ARC Resources Ltd.	0.2884	2008 12 22
BP Canada Energy Company	0.8819	2003 10 31
BP Canada Energy Company	4.2908	2003 10 31
BP Canada Energy Company	0.4480	2003 11 01
BP Canada Energy Company	1.4644	2006 11 01
Birchill Resources Partnership	0.1185	2009 05 22
Burlington Resources Canada Partnership	0.1440	2004 11 01
Burlington Resources Canada Partnership	1.1748	2009 11 01
Burlington Resources Canada Partnership	0.3125	2008 11 01
Canadian Natural Resources	0.9719	2009 05 22
Canadian Natural Resources	1.0442	2009 05 22
Cargill Gas Marketing (CPLL)	6.4223	2008 10 31
ConocoPhillips Canada Energy Partnership	0.2867	2008 10 31
ConocoPhillips Western Energy Partnership	1.1467	2009 06 30
Coral Resources Canada ULC	0.8746	2006 10 31
Devon Canada Corporation	0.5878	2003 10 31
Devon Canada Corporation	0.0865	2008 10 31
Duke Energy Marketing Limited Partnership	0.8650	2004 10 31
Duke Energy Marketing Limited Partnership	0.4549	2009 04 30
Duke Energy Marketing Limited Partnership	0.8690	2003 10 31
EnCana Gas Marketing	7.1558	2009 05 01

Effective Date 2003 10 01

INDEX OF SERVICE AGREEMENTS, FIRM SERVICE
ZONE 9 (Cont'd)

SHIPPER	MAXIMUM DAILY RECEIPT QUANTITY (10 ⁶ m ³)	SERVICE AGREEMENT END DATE
Enermark Inc.	0.2884	2008 10 31
Enerplus Oil & Gas Ltd.	0.1070	2003 10 31
Engage Energy Canada, L.P.	0.7724	2003 10 31
Engage Energy Canada, L.P.	0.3586	2008 12 22
Hunt Oil Company Canada, Inc.	0.1463	2008 10 31
Husky Energy Marketing Inc.	2.0797	2004 10 31
Husky Energy Marketing Inc.	0.4731	2009 05 22
Husky Energy Marketing Inc.	1.6054	2009 10 31
Marathon Canada Limited	0.2884	2008 12 22
Middleton Energy Management Ltd.	0.3443	2009 05 22
Minnesota Corn Processors, LLC	0.2312	2006 10 31
Montana-Dakota Utilities Co.	0.2875	2008 10 31
Nexen Canada Ltd.	0.6000	2013 10 31
Nexen Marketing	0.5871	2004 10 31
Nexen Marketing	0.7389	2004 10 31
Nexen Marketing	3.3284	2003 11 01
ONEOK Energy Marketing & Trading	0.7186	2004 11 01
Pan-Alberta Gas Ltd.	13.7333	2003 10 31
Pan-Alberta Gas Ltd.	0.2938	2004 10 31



Foothills Pipe Lines Ltd.

GAS TRANSPORTATION TARIFF

Sheet No. 804
Revision No. 18



**INDEX OF SERVICE AGREEMENTS, FIRM SERVICE
ZONE 9 (Cont'd)**

SHIPPER	MAXIMUM DAILY RECEIPT QUANTITY (10⁶m³)	SERVICE AGREEMENT END DATE
Petro-Canada Oil and Gas	1.7400	2010 11 01
ProGas Limited	2.1813	2003 10 31
ProGas Limited	0.4300	2008 10 31
Suncor Energy Inc.	0.4449	2004 10 31
Talisman Energy Inc.	0.0559	2003 10 31
Tenaska Marketing Canada	0.2346	2003 10 31
Tenaska Marketing Canada	0.0412	2003 10 31
Tenaska Marketing Canada	0.1452	2004 10 31
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	61.3276	



**INDEX OF SERVICE AGREEMENTS, FIRM SERVICE
CAPACITY ASSIGNMENT AND NOVATION AGREEMENTS
ZONE 9**

SHIPPER/ASSIGNEE	ASSIGNOR	MAXIMUM DAILY RECEIPT QUANTITY (10 ⁶ m ³)	CAPACITY ASSIGNMENT	
			START DATE	END DATE
Aluminum Company of America	Pan Alberta Gas Ltd.	0.2938	1998 12 22	2004 10 31
BP Canada Energy Company Ltd.	ProGas Limited	0.5374	2000 12 01	2003 10 31
BP Canada Energy Company Ltd.	ProGas Limited	0.0273	2001 01 01	2003 10 31
BP Canada Energy Company Ltd.	ProGas Limited	0.1403	2001 04 01	2003 10 31
BP Canada Energy Company Ltd.	ProGas Limited	1.4510	2001 11 01	2003 10 31
BP Canada Energy Company Ltd.	ProGas Limited	<u>0.0253</u>	2002 02 01	2003 10 31
SUB-TOTAL		2.1813		
Nexen Marketing	BP Canada Energy Company Ltd.	0.2310	2003 09 20	2003 11 01
Nexen Marketing	Husky Energy Marketing Ltd.	0.2850	2003 09 25	2003 11 01
Tenaska Marketing Canada	Engage Energy Canada LP	0.3738	2003 09 20	2003 11 01
Tenaska Marketing Canada	ProGas Limited	0.4300	2002 11 01	2003 10 31
Tenaska Marketing Canada	ConocoPhillips Canada Energy Partnership	0.2867	2001 01 01	2003 10 31
Tenaska Marketing Canada	Middleton Energy Management Ltd.	0.3443	2003 01 01	2003 11 01
Nexen Marketing	Duke Energy Marketing Limited Partnership	1.0332	2003 04 01	2003 11 01



Sheet Nos. 807-979
have not been issued
and are being reserved for
future use.